
SERVICE CLASSIFICATION
General Transportation Service

Rate Schedule GTS

Availability

Available to each customer receiving gas service under Rate Schedules RS, GS, LGS, WS, IS or LIS satisfying the following qualifications:

- (1) The Customer has purchased, or has agreed to purchase, a supply of gas, of a quality acceptable to the Company, from another source.
- (2) The Customer has made, or has caused to be made, all arrangements by which such volumes of gas can be delivered, either directly or by displacement, into the Company's distribution system;
- (3) Either no additional facilities will be required for the Company to provide the transportation service or customer has paid, in full, for any additional facilities required to be constructed, which payments shall not be subject to refund under any circumstances; and
- (4) To be eligible to receive certain services under this Rate Schedule, telemetering may be required.

Schedule of Rates

The charges under Rate Schedule GTS shall be in addition to any minimum bill, service charges, customer charges, delayed payment charges, MDFQ (MDV) charges or purchases made pursuant to other rate schedules (i.e. the Rate Schedule under which the Customer is receiving service as set out in the Customer's transportation agreement).

West Virginia Produced Gas

For Customers utilizing West Virginia produced gas, the charge for interruptible service under this Rate Schedule shall be as follows:

RS	\$2.827 per Mcf	(I)
GS	\$2.068 per Mcf	(I)
LGS	\$1.537 per Mcf	(I)
WS	\$0.616 per Mcf	
IS	\$0.195 per Mcf	(I)
LIS (<1,300,000 per month)	\$0.118 per Mcf	
LIS (>1,300,000 per month)	\$0.050 per Mcf	

These charges shall be in addition to any other charges provided for in this Rate Schedule.

(I) Denotes Increase

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SERVICE CLASSIFICATION
General Transportation Service

Rate Schedule GTS

For Rate Schedule RS, GS, WS, LGS, IS and LIS Customers

For Firm Service

For each Mcf, the applicable transportation charge, Standby Charge, Base Rate Balancing Fee, Storage Balancing Fee, Fuel Retention Fee, or others, plus any other applicable charges from the appropriate Rate Schedule.

For Interruptible Service

For each Mcf, the applicable transportation charge, Base Rate Balancing Fee, Storage Balancing Fee, Fuel Retention Fee, or others, plus any other applicable charges from the appropriate Rate Schedule. To be eligible to receive interruptible transportation service, a transportation customer must have telemetering equipment installed.

During periods of restriction, such as interruption, curtailment, or customer's supply shortages, interruptible transportation customers shall be billed in accordance with Section 10.3 Penalties and Other Charges for Failure to Interrupt or Curtail or Section 10.4 Penalty Charge for Failure to Provide Supply.

The Customer shall endeavor on a daily basis, to deliver volumes of gas to the Company equivalent to the Customer's actual requirements. On any given day, the Company shall have the right to reject any nomination in excess of the Customer's expected actual requirements.

Note: The Commission notes in Case No. 93-0005-G-42T, that the fully distributed transportation rates may be flexed upward in accordance with the Commission's transportation rules. If the Commission orders other transportation increments, such increments shall be added to the fully distributed transportation base rates and the flexed up transportation rates.

Note: Pursuant to Commission Order dated October 3, 2000 of General Order 228.2 and Case No. 96-0241-G-GI, the Company shall have no obligation to provide full commodity service to any Customer that has not previously contracted for a standby sales service fee. Notwithstanding the foregoing, in the event the Company elects to permit a Customer to convert from interruptible transportation service to full commodity service, the rate per Mcf for such full commodity service shall be the higher of (1) the applicable Commodity Charge for all Gas as set forth in the respective Rate Schedule or (2) the price as reported in the "Gas Daily Price Guide" in the section "Previous Month Midpoint" under the heading "Citygates", for "Columbia Gas (delivered)", for the month in question, converted to Mcf using the Company's system-wide average Btu content of Gas delivered to its system, plus the arithmetic difference between the (a) "Commodity Charge for all Mcf of Gas" as then set forth in the applicable rate schedule, and (b) the purchased gas cost included in said Commodity Charge. In addition to the foregoing, the Company shall be entitled to collect any and all amounts for fuel retainage and taxes the Company is otherwise authorized to recover.

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Rate Schedule GTS

Sheet No. 66B intentionally left blank.

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Rate Schedule GTS

Special Conditions of Service (Applicable to All Rate Schedules)

1. On all transportation for RS, GS, and WS rate schedule customers, including SCP rate schedule customers who would otherwise receive service under the RS, GS, and WS rate schedules, the Company shall retain as gas lost or unaccounted for in Company operations a percentage of the gas by volume delivered for the customer's account equal to the average system lost or unaccounted for gas.

This percentage shall be determined by using total annual volumes delivered to Mountaineer's system minus total annual volumes delivered to dual purpose meter transportation customers as the denominator (d) and total annual lost or unaccounted for gas as the numerator (n). The applicable percentage will be revised on an annual basis, effective November 1st, in accordance with information supplied with Mountaineer's annual Rule 30-C filing. The applicable percentage shall be rounded to the nearest hundredth of a percentage point. No retainage shall be applied to RS, GS, and WS rate schedule customers who receive service from a dual purpose meter.

Total annual lost or unaccounted for gas (n) = 4.00% (Based on twelve months ending June 30, 2011)

(D)

Total annual volumes delivered to dual purpose meter transportation customers (d)

On all transportation for LGS rate schedule Customers, including SCP rate schedule Customers who would otherwise receive service under the LGS rate schedule, the Company shall retain as gas lost or unaccounted for in Company operations a percentage of two percent (2%) of the gas by volume delivered for the Customer's account. No retainage shall be applied to LGS rate schedule customers who receive service from a dual purpose meter.

2. This provision shall remain in effect until November 1, 2011. If a customer uses less gas than the amount of gas delivered into the Company's system on its behalf, the Customer may use such gas in the succeeding month, following which the Company shall have the right at its option to purchase the gas from the Customer at a rate equal to the lesser of (a) the cost of which it was acquired by the Customer, including pipeline transportation charges, or (b) at the Company's average non-firm purchase commodity rate, whichever is lower. Further, the Customer shall be solely responsible for any and all costs incurred as a result of its inability to balance deliveries of gas with its usage.

(D) Denotes Decrease

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SERVICE CLASSIFICATION
General Transportation Service

Rate Schedule GTS

Special Conditions of Service (Continued)

3. The cost of any modifications to existing facilities or of any new facilities required to provide transportation service under this rate schedule shall be paid by the Customer. Such payment shall be made to the Company prior to the start of construction, unless the Company agrees to other arrangements at its option.
4. The Customer shall notify the Company, through its Gas Dispatcher or other designee, as to the volume of gas it expects to use and the volume it expects to have transported and delivered to the Company. Such notification shall be given daily or on such other basis as may be deemed satisfactory.

Interruption Notice

Interruptible service may be restricted up to 100% by the Company upon reasonable notice, generally 24 hours, unless unforeseen conditions affecting the Company's gas system require shorter notice. Such notification shall be deemed to be given by telephonic communication from the Company's Gas Dispatcher to the Customer's representative, as designated by the Customer and a record thereof maintained at its Dispatcher's station. Gas service may be resumed only upon receipt of advisement by the Customer's representative from the Company's Gas Dispatcher. Further, for purposes of interruption, a customer with both an MDFQ (MDV), and/or firm transportation service and interruptible service will be treated as a firm customer to the extent of the customer's MDFQ (MDV), and/or firm transportation service and as interruptible for the remaining balance of the customer's supply requirements.

Penalty and Other Charges for Failure to Interrupt or Curtail

On any day when the Customer has been given timely notice by the Company to interrupt or curtail, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a penalty of ten Dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by the Company. Any penalty or other charge for failure to interrupt or curtail shall be in addition to all charges, including, but not limited to, the commodity charge, as otherwise specified in the appropriate Rate Schedule.

Should the Company incur, directly or indirectly, as a result of the Customer's failure to interrupt or curtail, penalties or other charges, these penalties and charges shall also be paid by the Customer to the Company.

During periods of restriction, such as interruption or curtailment that result in customer's supply shortages, transportation customers not electing standby service [through an MDFQ (MDV) charge or other charge which recovers pipeline demand charges], may be assessed a penalty per Mcf, not to exceed ten dollars (\$10.00) per Mcf plus the Company's incurred gas costs (including penalties) for unauthorized takes of gas. Unauthorized takes of gas shall be volumes of gas taken by a customer from the Company when: (1) there is no current contract for sales service; and (2) the transportation customer shall not have delivered natural gas supplies sufficient to meet its requirements.

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SERVICE CLASSIFICATION
General Transportation Service

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Penalties and Other Charges for Failure to Interrupt or Curtail (Continued)

Any penalty or other charge for failure to interrupt or curtail shall be in addition to all charges, including, but not limited to, the commodity charge, as otherwise specified in the appropriate Rate Schedule.

Local Tax Surcharge

The above rates and customer charge are subject to the local tax surcharge as set forth on Sheet Nos. 40, 41, 42, and 43.

Special Provision Applicable to Rate Schedule RS, GS and WS

An amount equal to the demand charges collected by the Company for firm transportation service rendered pursuant to this Rate Schedule GTS, will be credited to the next applicable cost of gas calculation made pursuant to Rule 30-C of the Rules and Regulations of the Public Service Commission of West Virginia.

Special Provisions Applicable to all Rate Schedules

1. In the event of a natural gas supply shortage, interruptible transportation customers agree to sell their natural gas supply to the Company, if the Company so desires, at the higher of the Company's weighted average cost of gas or the Customer's own cost, for the month the shortage occurred. In such event the Customer will be required to furnish a copy of the Customer's supply contract or other evidence of price to the Company upon request.
2. To the extent that customers elect to utilize transportation service available under this rate schedule in lieu of full commodity service, the Company shall have no obligation to provide such full commodity service to an interruptible transportation customer.
3. The customer must provide the Company with nominations posted electronically via the Company's electronic nominations system in compliance with the Company's reasonable nomination deadlines. The Company shall also have the right, in its reasonable opinion, to modify the nominations system to provide a reasonable alternative method by which the customer's nominations may be submitted to the Company.
4. Any entity who submits nominations on behalf of any end user accounts other than its own must execute an Electronic Bulletin Board User Agreement with the Company and pay the following rates for use of the Company's electronic bulletin board nominations system:

Up to 20 accounts	\$100 per month
21 to 100 accounts	\$500 per month
over 100 accounts	\$1,000 per month

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Special Provisions Applicable to all Rate Schedules (Continued)

The customer is responsible for providing or causing to be provided to the Company any and all information requested by the Company in order to verify the volumes of gas delivered into the Company's system by or on behalf of the Customer.

5. Each Customer under this Service Classification warrants that it will, at the time it delivers gas to the Company for transportation, have good and merchantable title to all such gas free and clear of all liens, encumbrances and claims whatsoever. The Customer shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising out of the adverse claims of any or all persons to said gas including claims for any gas royalties, taxes, license fees or charges applicable to such gas or to the delivery of such gas to the Company for transportation.
6. The Company reserves the right to reject any application for service or nominations under this Service Classification where, in the reasonable opinion of the Company, the provision of service would result in a reduction in the Company's rights or ability to receive service, purchase gas or utilize capacity on the pipeline suppliers, impair or interfere with the Company's operations, or impose costs in excess of those subject to recovery under these rates. This provision shall include, but is not limited to the transmission system of the Company's interstate pipeline suppliers.
7. Installation/Maintenance of Telemetrying
 - a. In order to be eligible to receive, or continue to receive transportation service, all customers must have telemetrying equipment installed at each Customer meter, unless the Customer elects to pay the Standby Charge described in paragraph 8(e) below. The Customer shall be responsible for all costs to install such equipment, including the contribution in aid of construction gross-up tax, and the Company (or its designated vendor) shall be responsible for the choice of and installation of the telemetrying equipment.
 - b. Effective November 1, 1995, all accounts must have telemetrying installed or the Customer shall be billed the Standby Charge for all usage.

Requests for telemetrying installation shall be addressed on a first come first served basis, based upon the actual receipt by the Company of notification that the phone line and telemetrying mounting surface is complete as contained in the Company's Transportation Guidelines.

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Special Provisions Applicable to all Rate Schedules (Continued)

- c. The total installation cost will be financed by the Company at 0% (zero percent) interest with the customer making monthly payments over a thirty-six month period with each monthly payment equal to 1/36 of the total cost of the telemetering installation. Failure to pay any amounts owed will be treated in accordance with the Company's normal collection and discontinuance of service policies.
 - d. As an alternative to installing telemetering, the Customer may elect to pay a Standby Charge per Mcf on all its usage. Customers that elect to pay the Standby Charge shall be considered firm transportation customers and will not be subject to interruption. This charge shall be as follows:

Standby Charge: \$1.126 per Mcf
 - e. Upon installation of the telemetering equipment, Mountaineer shall own and maintain such equipment.
 - f. The Company may require that the Customer enter into any agreement or agreements consistent with the provisions of Rate Schedule GTS (for the implementation of these telemetering provisions).
 - g. In the event the Customer's telemetering equipment fails to provide daily usage information, the Company will estimate the Customer's usage for each day the daily information is not available as the average daily usage for the month or, for Rate Schedule RS, GS and WS customers, the Company may choose to use the Customer's peak day to calculate the daily usage during days when the Customer's daily usage may be estimated to be above average for the month. The peak day will be based on one percent (1%) of the individual customer's total usage for the fiscal year ended June 30 of the preceding year. For facilities with less than twelve (12) months usage history, the Company may estimate the Customer' peak day.
8. Daily Balancing
- a. All customers receiving transportation service from the Company shall be subject to the requirements of this paragraph. All charges under this paragraph shall be in addition to any other penalty charges or other charges contained in Mountaineer's tariffs.

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Special Provisions Applicable to all Rate Schedules (Continued)

- b. For all transportation customers without telemetering, the following balancing fees shall be charged for all usage.

Storage Balancing Fee	\$0.263 per Mcf
Base Rate Balancing Fee	\$0.027 per Mcf

- c. For all transportation customers with telemetering, the following daily balancing fees shall be charged for all daily usage in excess of or less than the Customer's daily nomination by customer account, less fuel retention. (See Example Nos. 1 and 2).

Storage Balancing Fee	\$0.263 per Mcf
Base Rate Balancing Fee	\$0.027 per Mcf

For each day a customer receives transportation service from the Company, the Company will calculate for the Customer an Undertender Balance Quantity (UBQ) or an Overtendered Balance Quantity (OBQ). If the actual daily quantity delivered by the Customer to the Company exceeds the Customer's usage, the difference shall constitute the Customer's OBQ for that day. If the actual daily quantity delivered by the Customer to the Company is less than the Customer's usage, the difference shall constitute the Customer's UBQ for that day.

Example No. 1

<u>Day</u>	<u>Deliveries</u>	<u>Usage</u>	<u>Customer A</u>		<u>Daily Balancing Fee</u>
			<u>UBQ</u>	<u>OBQ</u>	
1	1,000	1,050	50	0	\$14.50 (50 x \$0.29)
2	1,000	1,000	0	0	0
3	1,000	950	0	50	\$14.50 (50 x \$0.29)

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Special Provisions Applicable to all Rate Schedules (Continued)

Example No. 2

<u>Day</u>	<u>Deliveries</u>	<u>Usage</u>	<u>Customer B</u>			<u>Daily Balancing Fee</u>
			<u>UBQ</u>	<u>OBO</u>	<u>MDFQ</u>	
1	1,000	1,050	50	0	150	\$0 ((50 - 150) < 0)
2	1,000	1,200	200	0	150	\$14.50 ((200 - 150) x \$0.29)
3	1,000	950	0	50	150	\$0 ((50 - 150) < 0)
4	1,000	800	0	200	150	\$14.50 ((200 - 150) x \$0.29)

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Special Provisions Applicable to all Rate Schedules (Continued)

9. Cash out Provision for Monthly Excess Mcf Banks

Effective November 1, 2002, the Company may at its reasonable discretion, elect each month to cash out monthly excess Mcf banks for all transportation accounts, as set forth in the following provision "Maximum Bank Volumes". If the Company elects to cash out, such excess Mcf banks shall be cashed out based upon the Index price as stated for the appropriate month in the publication "Gas Daily" in the section "Previous Month Midpoint" (where Previous Month would refer to the bank month being considered for cash out) for the City-gate point "Columbia Gas (delivered)". (Note: For actual billing purposes, the Index price referenced above will be adjusted to an Mcf price using the Company's system wide average BTU content of gas delivered to its system.

10. Maximum Bank Volumes

During the period November 1, 2002 through October 31, 2003 a Customer account may maintain a maximum bank volume of 20% of the highest monthly throughput for the most immediately preceding 12-month period. If the Customer has an end of month bank in excess of the maximum, cash out of positive bank balances in excess of the 20% level during this period may be performed by the Company at its reasonable discretion at the following percentages of the Index price:

End of month bank balance in excess of 20% up to and including 30% of maximum bank balance	90% of Index;
End of month bank balance in excess of 30% up to and including 45% of maximum bank balance	80% of Index;
End of month bank balance in excess of 45% of maximum bank balance	70% of Index

Beginning November 1, 2003 and thereafter a Customer account may maintain a maximum bank volume of 15% of the highest monthly throughput for the most immediately preceding 12-month period. If the Customer has an end of month bank in excess of the maximum, cash out of positive bank balances in excess of the 15% level during this period may be performed by the Company at its reasonable discretion at the following percentages of the Index price:

End of month bank balance in excess of 15% up to and including 25% of maximum bank balance	90% of Index;
End of month bank balance in excess of 25% up to and including 40% of maximum bank balance	80% of Index;
End of month bank balance in excess of 40% of maximum bank balance	70% of Index

Bank balances are defined as the Mcf imbalance resulting when the deliveries on behalf of a Customer account to the Company less applicable fuel retainage are greater than the Customer account's usage.

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Special Provisions Applicable to all Rate Schedules (Continued)

In the event a transportation Customer demonstrates that due to extraordinary circumstances beyond its control its highest monthly throughput over the immediately-preceding 12 months is not representative of its normal operations, Company agrees to negotiate in good faith in an effort to establish a representative level of highest monthly throughput that will be utilized as the basis for the maximum bank volumes herein, in lieu of the highest monthly throughput over the most immediately-preceding 12 months.

The total cash out for each end of the month's bank balance in excess of the maximum allowable bank shall be calculated by pricing the bank in excess of the allowable bank within each level. For example, during the year November 1, 2002 through October 31, 2003, a total monthly bank of 47% would cash out all Mcf in excess of 20% as follows: the first 10% at the "90% of Index" price, plus 15% at the "80% of Index" price, plus the remaining 2% at the "70% of Index" Price.

If the Company intends to exercise the option to cash out the Customer's positive bank balance in excess of the maximum bank level, the Company agrees to notify the nominating entity of the intent to cash out on or before the 20th day of the month to be cashed out.

During any month that banks are frozen for one or more days, there shall be no cash outs.

11. Freezing of Banks

The Company may freeze banks for reasons arising from actual system restrictions (but not merely due to the market price of natural gas) including:

- 1) Lack of available capacity or deliverability to make delivery of the banks.
- 2) During days when the delivering pipelines have declared that non-firm capacity is unavailable,
- 3) During periods of interruption when adverse weather conditions within the Company's operating areas place abnormal demands on the Company's supply and/or deliverability of gas.
- 4) Operational problems which affects the Company's ability to deliver gas to its customers,
- 5) Any other reasonable cause.

12. Daily/Monthly Billing Treatment Of Throughput

In determining daily or monthly billings to all transportation customers, the order of supply to the Customer shall be as follows:

- 1) Banked gas (if not frozen)
- 2) Deliveries by the Customer to the Company during the period
- 3) Any contracted MDFQ
- 4) Full service sales service (if available)

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Pooling Service for Interruptible Gas Transportation

Definitions

For the purposes of Interruptible Gas Transportation Pooling Service, the following definitions shall apply:

“Customer”:
Shall have the same meaning as that shown in the definition section found elsewhere in the Company’s Tariffs. A Pool Operator may also be a Customer but only as set forth in these Interruptible Gas Transportation Pooling Service Tariff provisions. For clarity, Pool Operator shall only be referred to as Pool Operator herein and not as Customer.

“Customer Letter Agreement”:
Shall be the “Customer Letter of Understanding Regarding Participation in Interruptible Gas Transportation Pooling Service”.

“End User”:
Any individual, firm or organization which is the ultimate consumer of natural gas.

“Human Needs End User”:
An End User whose facilities are used for residential dwelling on either a permanent or transitory basis; commercial and governmental End Users of a residential nature; and other End Users who are predominantly engaged in activities that are necessary for public health and safety. Such facilities shall include, but are not limited to, residences, apartment buildings, correctional institutions, schools, hospitals, nursing homes, hotels/motels. Such facilities may include civil and governmental End Users whose facilities are required in the performance of protecting and preserving the public health and safety, such as emergency operations centers.

“Interruptible Pool”:
An aggregation of multiple interruptible transportation accounts of one or more natural gas End Users that have executed a Customer Letter Agreement with the Company and for which the daily imbalances attributable to End Users account(s) are to be netted and billed to the Pool Operator instead of the End Users. If an Interruptible Pool is made up solely of multiple points of delivery for one Customer, it is referred to as an individual member Interruptible Pool, whereas a Pool made up of two or more Customers is referred to as a multiple member Interruptible Pool.

“Distribution Area Pool”:
An Interruptible Pool as defined above where the daily imbalances are to be netted only with accounts located in the same Company Distribution Area in accordance with the provisions herein.

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Pooling Service for Interruptible Gas Transportation (Continued)

“Distribution Area”:

A contiguous Company pipeline(s) which may include one or more pipeline delivery points to End Users and one or more receipt points from other third party pipelines.

“System Wide Pool”:

An Interruptible Pool as defined above where the daily imbalances are first netted among Pool Members on a per Distribution Area basis at no fee. The remaining imbalances from each Distribution Area are netted across one or more Distribution Area in accordance with the provisions herein.

“Interruptible Pool Member” or “Pool Member”:

An individual End User assigned to a pool.

“Marketer” or “Supplier”:

An entity that obtains gas supply and offers that supply to one or more End Users.

“Pooler” or “Pool Operator”:

The entity which has entered into a “Natural Gas Pooling Agreement for Interruptible Gas Transportation Services” with the Company.

“Pool Operator Agreement”:

Shall be the “Natural Gas Pooling Agreement For Interruptible Gas Transportation Services” executed between the Company and the Pool Operator.

“Qualified Pool Operator”:

A Pool Operator who nets daily imbalances on behalf of two or more interruptible transportation Customers and who has been certified pursuant to the Commission's Rules and has met the requirements of the Company's Tariffs.

Availability

Pooling Service shall be available throughout the Company's service territory to (1) Customers receiving Interruptible Gas Transportation Service who are acting as their own Pool Operator for netting of daily imbalances, and/or (2) Pool Operators who have contracted to net daily imbalances attributable to two or more interruptible transportation Customers as part of a qualifying pool as determined within these rules.

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Pooling Service for Interruptible Gas Transportation (Continued)

Pool Operator Eligibility

A Pool Operator may manage the gas supplies for two or more interruptible transportation Customers for the sole purpose of netting daily imbalances. A Pool Operator may also serve as the marketer/agent for gas supply purposes for the End User Pool Members and may also provide supply for End Users who are receiving transportation service but not Pooling Service. Before commencing Interruptible Gas Transportation Pooling Service, a Pool Operator must: (a) be certificated by the Public Service Commission of West Virginia (Commission) in compliance with the Commission's Rules and provide to the Company proof of such certification, (b) execute a Pool Operator Agreement with the Company which shall set forth specific covenants and obligations undertaken by the Company and Pool Operator under the Company's Tariff in consideration of the Customers involved in any such Interruptible Pools, (c) abide by all rules governing Pooling Service, and (d) establish creditworthiness or else provide a security deposit to the Company in the form of cash or in the form of a guaranty agreement issued by a financially responsible guarantor. The amount of the security deposit that may be required will not exceed one-sixth (1/6) of the estimated average annual balancing fees for the associated Customer accounts in a Pool Operator's Interruptible Pools. Estimated average annual balancing fees shall be defined as the total of two-thirds (2/3) of the historical daily imbalances for all Interruptible Pool Member accounts during the most recent twelve (12) months. If the Pool Operator has provided a security deposit to the Company, the Company may require the Pool Operator to adjust the amount of the security deposit as Customers are added, and the Pool Operator may require the Company to adjust the amount of the security deposit as Customers are removed to/from the Pool(s). Customers may serve as a Pool Operator for their own accounts without receiving certification from the Commission, and are not required to provide a security deposit. However, such Pool Operator may not serve as Pool Operator for other Customer accounts without receiving certification from the Commission.

Customer Eligibility to Participate in Interruptible Transportation Pooling Service

All Customers who elect to participate as an Interruptible Pool Member must meet the following qualifications:

- 1) The Customer must have telemetry equipment installed on its metering devices and provide a dedicated telephone line to be used for electronic transmission of telemetry determined daily usages.
- 2) As of the date of the Commission order approving these tariffs, the Customer must be, or previously have been, an Interruptible Transportation Customer, or be an industrial or commercial customer that requests and is eligible to receive interruptible transportation service for new or incremental load.

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- 3) A Customer may participate as an Interruptible Pool Member commencing twelve (12) months subsequent to the effective date of the Company's Tariff provisions establishing Interruptible Gas Transportation Pooling Service if the Customer is an industrial Customer who was not an existing or previous interruptible transportation Customer on or before such effective date. An industrial Customer is any Customer who is served under Rate Schedule IS or LIS.
- 4) A Customer may participate as an Interruptible Pool Member beginning twenty-four (24) months subsequent to the effective date of the Company's Tariff provisions establishing Interruptible Gas Transportation Pooling Service if the Customer is a commercial Customer who was not an existing or previous interruptible transportation Customer on or before such effective date. A commercial Customer is any Customer who is served under Rate Schedule GS or LGS.
- 5) Human Needs End Users, as defined herein, are not eligible for Interruptible Gas Transportation Pooling Service, unless such Customer pays the applicable Standby Charge for the Rate Schedule for which the Customer qualifies, or has Alternate Fuel Capability. Such Alternate Fuel Capability shall be sufficient to provide necessary protection of public health, safety, and welfare of the involved inhabitants at such facility for a period of no less than seven days, and acknowledgement of the above is required through the execution of the Customer Letter Agreement.
- 6) A qualifying Customer account may participate in only one Interruptible Pool during any given month. Customer must provide the Company with thirty (30) days advance written notice of Customer's intent to terminate membership in a pool.
- 7) A qualifying Customer account may only be eligible to participate in an Interruptible Pool effective on the first day of a given month with thirty (30) days notice and after submission to the Company of all required documentation.
- 8) Each Customer must execute a Customer Letter Agreement, which provides assurance to the Company that the Customer has knowingly selected the option to have its account pooled and understands the potential ramifications of selecting Interruptible Gas Transportation Pooling Service.
- 9) A Pool Operator shall not be considered a transportation customer; provided, however, functioning as a Pool Operator shall not deprive an End User from its status as a transportation Customer.

Characteristics of Interruptible Pools

- 1) A Distribution Area Pool may only consist of Customer accounts located in the same Distribution Area. Netting of daily imbalances occurs among Distribution Area Pool Customer accounts at no fee.

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- 2) A System Wide Pool may consist of any Customer accounts, regardless of their Distribution Area location. Netting of daily imbalances will occur between Customer accounts on a per Distribution Area basis at no fee. Remaining Distribution Area imbalances will be netted across one or more Distribution Areas at the system wide imbalance fee.

Distribution Area Pool Procedure

To determine for a given day the appropriate charges to be billed to the Pool Operator for Base Rate and Storage Balancing Fees when the Interruptible Pool is classed as a Distribution Area Pool, volumetric imbalances on Pool Member accounts may be offset against the volumetric imbalances for other Pool Member accounts in that same Distribution Area Pool. Pool imbalances may not be offset between Pool Operators. For example, if one Pool Member Account had an imbalance of negative 300 Mcf and another Pool Member account had an imbalance of positive 220 Mcf, the Pool Operator would be charged for the net imbalance of 80 Mcf multiplied at the effective Base Rate and Storage Rate Balancing Fees.

System Wide Pool Procedure

To determine for a given day the appropriate charges to be billed to the Pool Operator for Base Rate and Storage Balancing Fees when the Interruptible Pool is classed as a System Wide Pool, in addition to volumetric imbalances being offset for Pool Member Accounts within the same Distribution Area, the net imbalances for each Distribution Area may also be offset against net imbalances for all other Distribution Areas within the System Wide Pool. The Pool Operator would be billed for any such imbalances that are offset across Distribution Areas assessed at the System Wide Imbalance Fee Rate. Pool imbalances may not be offset between Pool Operators. For example, on a given day where a System Wide Pool had three different Distribution Areas with the net resulting imbalances of positive 300 Mcf, negative 500 Mcf, and positive 100 Mcf, the 400 Mcf offset across Distribution Areas (400 Mcf negative – 400 Mcf positive) would be charged to the Pool Operator at the System Wide Imbalance Fee Rate. The remaining 100 Mcf (500 Mcf negative – 400 Mcf positive) would be charged to the Pool Operator at the effective Base Rate and Storage Rate Balancing Fees.

Billings/Rates to Pool Operators

Each month, the Company shall issue one bill to the Pool Operator for each Interruptible Pool by the 20th day of the calendar month for Services rendered during the preceding month. The bill to be submitted to the Pool Operator for netted accounts included in each Pool shall consist of the charges listed hereafter:

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- 1) Base Rate Balancing Fees;
- 2) Storage Balancing Fees;
- 3) System Wide Imbalance Fees of \$0.133 per Mcf, if applicable;
- 4) Late Payment Charges;
- 5) Municipal or other taxes required to be collected by the Company for a municipality, state or federal government, or other taxing authority applicable to any fees charged to the Pool Operator.

Pool Operators of Interruptible Pools shall pay the following Pool fees to the Company in addition to any other charges set forth above:

- 1) A Pool Operator Initiation Fee of \$100 shall be assessed only once when the Pool Operator first applies to pool interruptible transportation Customer accounts and after providing proof to the Company of certification by the Commission.
- 2) A Pool Administrative Fee of \$5 per account shall be assessed monthly based upon the number of accounts in the pool.

Interruptible Pool Members shall be billed by the Company and shall be responsible for all other Company charges not stated above.

Interruptions/Curtailments of Customer Accounts Included in Interruptible Pools

The Interruptible Service provision of this Rate Schedule shall apply to Customer accounts that have elected to participate in an Interruptible Pool.

Nominations

Nominations for Pool Member Accounts will continue to be made at the account level.

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Effective Date/Term of Interruptible Pooling

Interruptible Gas Transportation Pooling Service may commence on the Company's system on the first day of the calendar month sixty (60) days following the Commission Order approving these tariff provisions. Pool Operators and Interruptible Pool Members must submit all required documentation to the Company at least thirty (30) days prior to the first day of the calendar month for an account to become eligible for Interruptible Gas Transportation Pooling Service.

Delayed Payments and Terminations

The Pool Operator is responsible for payment of all charges set forth herein applicable to any involved Interruptible Pools. In the event that the Company has not received timely payment from a Pool Operator, the Company shall assess late payment charges pursuant to the Company's Tariff provisions in addition to the Company's rights to initiate collection activities pursuant to the provisions of Rule 4.8 of the Commission's Rules and Regulations for the Government of Gas Utilities and Gas Pipeline Safety. The Company shall have the right to terminate the Pool Operator's ability to operate Interruptible Pools, cease taking gas from Pool Operator pursuant to Pool Operator's agency relationship, if any, to Interruptible Transportation customers, and collect any/all outstanding arrearages against any security deposit provided to the Company by the Pool Operator. In the event that the Company takes action to terminate a Pool Operator, the Company shall provide actual, expedited notice of the termination to each Interruptible Pool Member included in the associated Interruptible Pool. The Company may also terminate its agreement with the Pool Operator as a result of the failure of the Pool Operator to perform in accordance with the contractual terms and obligations of such agreement or due to other default by the Pool Operator.

Creditworthiness of the Pool Operator

If the Pool Operator has not established prior creditworthiness with the Company, the Company may request that Pool Operator provide to the Company, on a confidential basis, recent financial statements to demonstrate the Pool Operator's financial fitness to be responsible for the payment of the pool's balancing fees. The Company will not unreasonably withhold approval of a Pool Operator's creditworthiness. The Pool Operator also agrees to allow the Company to conduct a credit investigation as to Pool Operator's creditworthiness, if deemed necessary in the Company's reasonable opinion. After reviewing financial information provided by Pool Operator, if the Company deems it necessary, Pool Operator may be required to provide a security deposit as set forth in the Pool Operator Eligibility section of this Rate Schedule.

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